



A Catalytica Energy Systems Company

YEAR ROUND OPERATION – ARE YOU PREPARED?

Howard N. Franklin



Workshop Year Round Operation – Are You Prepared?

NOx Round Table

February 16, 2007

Cincinnati, OH

Year Round Operation



- **Must Be Addressed ASAP**
 - **Regulations**
 - Impact on gas/catalyst system
 - Impact on reagent system
 - Other
 - Additional SCRs
 - NOx credits
 - Transportation
 - Labor
 - **Getting Ready**
 - Inspections/maintenance
 - Consolidation/holistic plan
 - Designate consistent team



Catalyst
Engineer

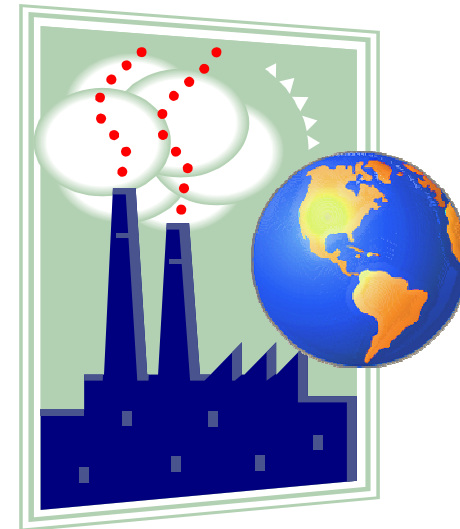
- **Informal - Sit Back and Relax**
 - What I came up with
 - What you can add
 - Questions we can discuss

Learning Curve – People/Shifts

NOx Impact of CAIR Legislation



- **2003 NOx Baseline**
 - Annual NOx cap = NOx 3.2 million tons.
 - Ozone season cap = 1.05 million Tons
- **2009 NOx Cap**
 - Annual NOx
 - = NOx 1.52 million tons.
 - = 52% reduction (1.68 million tons)
 - Ozone Season
 - = 0.58 million tons
 - = 45% reduction (0.47 million tons)



- **2015 NOx Cap**
 - Annual NOx
 - = NOx 1.27 million tons.
 - = 60% reduction
 - Ozone Season
 - = 0.48 million tons
 - = 54% reduction

Impact Upon Catalyst



- **Current SCR Operation**
 - Approximately 103 GW with SCR having approximately 120,000 m³ catalyst
 - Estimated catalyst replacement 5% today and 20-25% by 2008
- **2009 Estimate SCR Operational Hours will about Double**
 - Initial catalyst additions to meet new criteria – available?
 - Catalyst lead times increase
 - Impact of foreign market demand
 - Estimated catalyst annual replacement rate 20% - 30% beyond 2008
- **Add About 10 GW of SCR/Year**
 - Original needs 25,000 m³/year more catalyst
 - New needs another 12,000 m³/year
 - Add/Replace new another increase of 2,500 m³/year - additive

Catalyst Self Audit



- ✓ Actual/Design Conditions
- ✓ Ko for your catalyst
- ✓ Keof – End of Life
- ✓ Margin Estimated for Guarantees
 - Activity or
 - Life
- ✓ SO₂ Oxidation with Margins
- ✓ Initial Catalyst Constituents
- ✓ Impact upon Mercury
- ✓ Arsenic/Calcium Guide

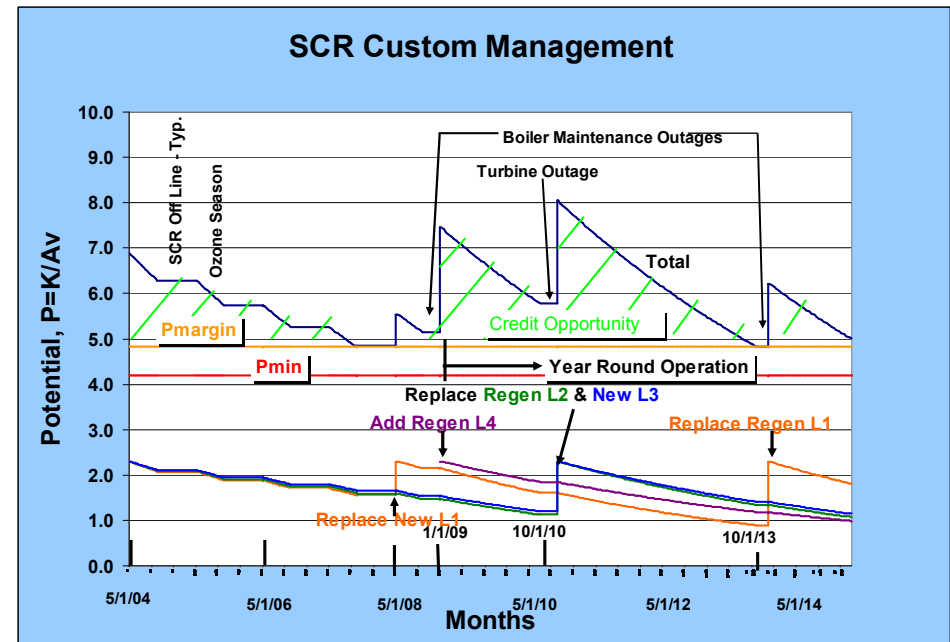


Think Ahead
Planning – Planning - Planning

Impact Upon Catalyst Management



- Catalyst Management Plan
 - New/regeneration lead times
 - Require earlier planning
 - Spare catalyst
 - Avoid unnecessary outages
 - Pluggage
 - Fuel
 - Deactivation
 - Test laboratory
 - Trusted
 - Certified
 - Independent
 - Increase number samples



Think Ahead
Planning – Planning - Planning

Impact Refurbishment Method



Activity Table

Layer	New	Depleted	Replace	Add
1	100%	70%	100%	70%
2	100%	70%	70%	70%
3	100%	70%	70%	70%
4	Spare	Spare	Spare	100%
Total	300%	210%	240%	310%
Time Left	3 years	0	~ 1 year	> 3 years

Cycling Operation Considerations



- **Low Load forms Ammonium BiSulfate (ABS)**
 - ✓ Minimum operating temperature – avoid ABS
 - ✓ Lower temps. vs operational times
 - ✓ Minimum NH_3 injection temperature – minimize catalyst pluggage
 - ✓ Recovery temperature – decompose ABS
- **Economizer Bypass**
 - ✓ More use
 - ✓ Upgrade?
- **Off-Peak Operation**
 - ✓ Reduced flow: mal-distribution?
 - ✓ Catalyst pluggage – ash deposition?
 - ✓ Upgrade flow distribution system?

Measurements - Anticipation



- NH₃ Consumption
- NH₃ Slip
 - ✓ Correlate wet with NH₃ in ash
 - Avoid bottom, eco. and hot ESP ash
 - ✓ Update for fuel switching/blending
- Catalyst Layers' ΔP
 - ✓ Track over time
 - Signals pluggage
- Air Preheater ΔP
 - ✓ Track over time
 - ✓ Upgrade air preheater?
 - ABS formation/pluggage
- ✓ Archive Fuel Samples
- ✓ Record AIG valve positions

**-Build In Cautions –
- Avoid Stops -**



Ammonia Consumption - Estimates



- 2003 NH₃ Usage
 - Basis: 0.35 lb/MMBTU → 0.15 lb/MMBTU:
 - Presents 7.5 – 4.3 = 3.2 million tons NO_x [High]
 - 4.3 millions tons/year (17/46) = 1.6 NH₃ million tons/year
 - 2009 Estimate NH₃ Increased Usage
 - About double – Say 1.6 to 2.4 millions tons/year
 - Current U.S. NH₃ Consumption = 18.7 million tons/year total*
 - Will use ~8% – 12.8% more NH₃ in 2009
 - Supply probably not a problem
- *The Fertilizer Institute, Wash. D.C.

NH₃ Supply Should Be Adequate

Ammonia On Site



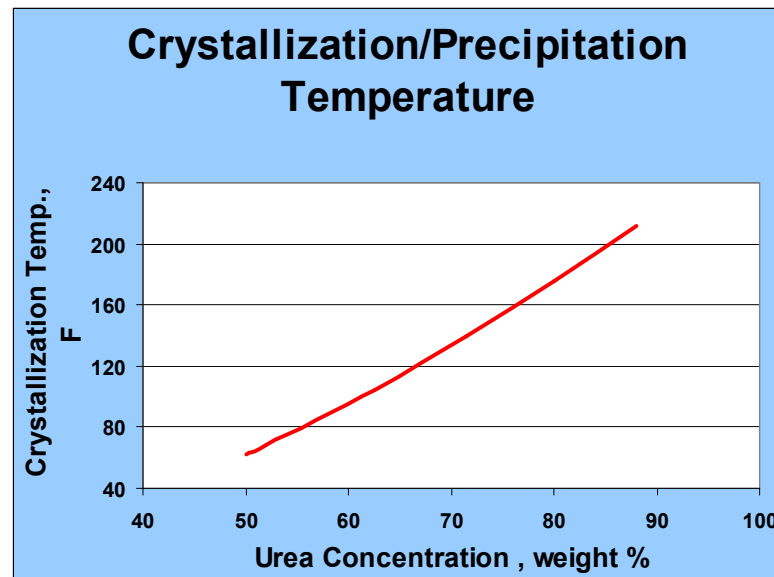
- **Added Consumption Requires Increased**

- Delivery to site
- Site storage
- Vaporization
- Increased maintenance

- **Winter Operation Impacts**

- Anhydrous - low
- Aqueous - condensation
- Urea – crystallization
 - Insulate piping
 - Trace heating

- **Supply Reliability**



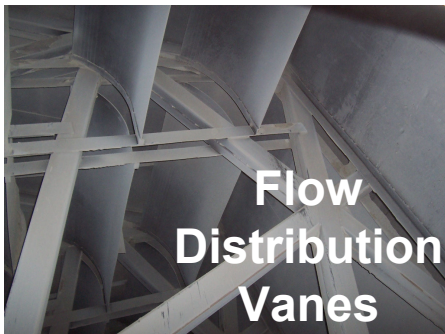
Auxiliaries



- Bypass Systems
 - ✓ Economizer
 - ✓ SCR – secure for safety
- Inspect Duct Work
 - ✓ Insulation/expansion joints
 - ✓ Ammonia system/AIG
 - ✓ Catalyst seals
 - ✓ Flow distribution devices
- LPA Screens and LPA Removal



- ✓ SCR Cleaning Devices
 - Sootblowers
 - Acoustic horns
- ✓ Instrument service/maintenance

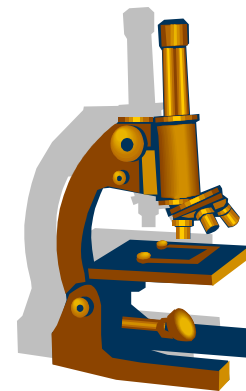


Auxiliaries Now Operate Year-Round

Fuels



- Seasonal Variations?
- Impact on Quality
 - Ash
 - Quantity
 - LPA
 - Arsenic: As/Ca
 - Calcium: CaO
 - Silica: SiO₂
 - Phosphorous
 - Alkali metals: Na and K
 - Iron: Fe
 - SO₃
- Pluggage
- Catalyst Reuse



Other Impacts



- Adding FGD?
 - Switch to higher sulfur fuels
 - Higher SO₃
 - Air Preheater
- Year Round Mercury Oxidation
- Coal Blending
 - Ash fusion temperature
 - Pet Coke
 - Increased SO₂
 - Vanadium
 - PRB
 - Decreased As/Ca ratio
 - Reduced chloride level
- Biomass/Waste
- Other

Manage Impacts on SCRs

Change in Management Strategy



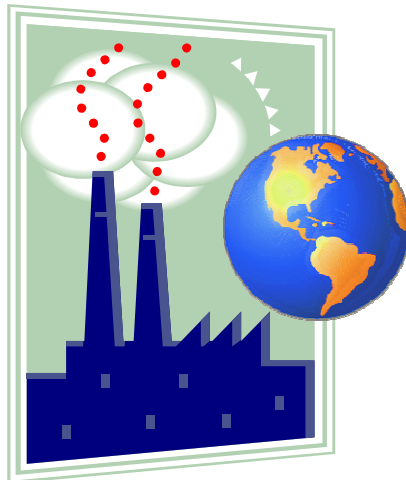
- Catalyst Availability/Cost
- Labor Availability/Cost
 - Most upgrades
 - Fall 2008 outage, or
 - Spring 2009 outage
 - Labor costs –replace/add
 - Higher contractor prices
 - Lower productivity
 - Plan early
 - Earlier or later outages
 - Spare catalyst
- Third Party Availability/Cost
 - Inspections
 - Testing
 - Tuning
 - Flow distribution
- Truck Availability/Cost
 - Thousands of modules
 - Drivers
 - Proper trucks

Think Ahead

Change in Management Strategy



- **Constant Operation**
 - Can not ride out problems
 - More maintenance/compressed
- **What if SCR Goes Off-Line?**
 - NOx credit strategy
 - Seller
 - Buyer
 - Neutral



Anticipation/Closer Tracking

- **Proactive Planning**
 - More catalyst
 - Sampling/rapid testing
 - Activity
 - Poison accumulation
 - Longer lead times
- **Have more SCR spare parts**
 - Catalyst
 - Meters
 - Valves
 - Others
 - Consistency

Risks



- 12 from 5 Month Operation
 - More usage – higher risk of unavailability
 - Higher reliability required
 - Compressed off-line time
- Outage Duration
 - New?
 - Regenerate?
 - Rejuvenate?
 - Back-up catalyst?
- Labor Availability/Specialized Contractors
- Long Term Agreements?
 - Guaranteed response/certainty
 - Firm pricing in an escalating market



The Clock is Ticking

End



Discussion



http://www.scr-tech.com/tech_papers.htm